

TRANSMISSION SERVICE (TS) RATE

AVAILABILITY: This Schedule is only available to Consumers that take service directly from the City's 69 kV transmission system and guarantee a Minimum Billing Demand of 1,500 kW. Service under this Schedule will be furnished only on a 12 months non-seasonal basis in accordance with the following stipulations, and also in accordance with Utility's General Rules and Regulations or subsequent revisions thereof which are a part of the Rate Schedule as if fully written herein.

NET RATE PER MONTH PER SERVICE: The Monthly Billing shall be the sum of the charges set forth herein the manner specified below:

<u>SERVICE CHARGE:</u> (Per Month)	\$	300.00
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CAPACITY CHARGES:

RPM Capacity Charge: (Per kW of PLC)	\$	*
Transmission Demand Charge: (Per kW of TLC)	\$	**

ENERGY CHARGE:

On-Peak Energy (per kWh of On-Peak Energy)	\$	***
Off-Peak Energy (per kWh of Off-Peak Energy)	\$	***

<u>DELIVERY SERVICE CHARGE:</u> (Per kW of Billing Demand)	\$	2.00
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* The RPM Capacity Charge will be based on Utility's incremental power supply related RPM Capacity costs, which shall include RPM Capacity charges imposed by the Regional Transmission Organization (PJM), adjusted for losses, and shall be applied to Consumer's contribution to the PJM 5 Coincident Peak Loads (PLC). Consumer's obligation to pay RPM Capacity Charges may extend beyond termination of service under this Schedule.

** The Transmission Demand Charge will be based on Utility's incremental power supply related Transmission Demand costs, which shall include Transmission Demand charges imposed by PJM, adjusted for losses, and shall be applied to Consumer's contribution to the Coincident Peak Load on FirstEnergy's transmission system (TLC). Consumer's obligation to pay Transmission Demand Charges may extend beyond termination of service under this Schedule.

*** The On-Peak and Off-Peak Energy Charges will be based on Utility's incremental on-peak and off-peak power supply related energy costs, which shall include energy

costs, transmission related energy charges and AMP service fees, adjusted for losses. The On-Peak and Off-Peak periods shall be as defined by PJM.

EXCISE (KILOWATT-HOUR) TAX ADJUSTMENT: The rates and charges set forth in this schedule shall be increased by an amount equal to the excise (kilowatt-hour) tax imposed on the City's electric distribution system under Ohio Revised Code 5727.81. Said increase shall be automatically adjusted to reflect any change in the kilowatt-hour tax imposed by Ohio Revised Code 5727.81.

DETERMINATION OF MONTHLY KW BILLING DEMAND: The kW Billing Demand shall be determined by measurement, using the highest 60-minute integrated kW demand, but shall not be less than 1,500 kW, nor less than the Minimum Billing Demand established by Contract.

BILLING KW, KWH & METERING: Utility reserves the right to meter all service at either Primary or Secondary voltage. For billing purposes Utility shall determine whether the metering is to be considered as being Primary or Secondary. If Utility defines the service as being metered at Secondary voltage, for billing purposes the metered kW and kWh will be multiplied by 1.03.

GENERAL RULES AND REGULATIONS: For further details as to the rights, responsibilities and obligations of both the Utility and Consumer, see Utility's General Rules and Regulations.

CONTRACT PROVISIONS: A written Contract may be required to cover service furnished under this Schedule, the terms to depend upon investment required by Village, revenue to be received, etc. The Contract shall specify the Minimum Charge, the Minimum Billing Capacity, Contribution in Aid of Construction (if any), and related matters required to protect Utility's Investment and to secure payment of Consumer's accounts.